MSAR® Refinery Technology
Integration, Economics, Projects

MSAR® (Multiphase Superfine Atomised Residue) is a low cost synthetic fuel oil for Power generation,
Marine fuels, Refinery & Oilfield refuelling
MSAR® - low cost synthetic fuel oil
for Power generation, Marine fuels, Refinery & Oilfield refuelling

Agenda:

Part 1:
• About Quadrise & MSAR®
• Refinery Integration
• Refinery Economics

Part 2:
• MSAR® Project Pipeline
• Implementation Case Study
Introduction to Quadrise & MSAR®

**Quadrise:**
- UK Listed plc with ~€140 Million market cap
- Experienced team – ex BP/PDVSA/Shell/Conoco
- Global alliance with AkzoNobel
- Comprehensive project implementation capability

**MSAR®:**
- A proprietary oil-in-water emulsion technology & fuel
- Converts refinery residues into stable synthetic fuel oil
- Low capex method of improving refinery margins
- Implemented in typically <12 months
- Technology proven and verified at commercial scale

**Projects:**
- Marine MSAR® with Maersk Line & Cepsa
- Power MSAR® for the Kingdom of Saudi Arabia
- Other projects with select Oil Majors (Marine & Power)

MSAR® stands for Multiphase Superfine Atomised Residue
## Oil-in-water emulsion fuel technology and Quadrise

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| | | | development of Power MSAR®
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| | | | Marine MSAR® commercialisation
| | | | Power MSAR® commercialisation
| | | | development of Orlen, Lietuvos energija, AkzoNobel, etc.

- significant advance via system design & fuel formulations during the last decade
- focus on residue-based fuel performance and application capabilities

60 Million tons of commercial oil-in-water fuel sales globally
What is MSAR® fuel?

MSAR® is an ‘Oil-in-Water’ emulsion system consisting of tiny droplets of heavy hydrocarbons (asphaltenic residuals) dispersed in water using proprietary additives and a colloid mill.

“Typically”: ~70% Residue + ~1% Additives + ~29% Water

MSAR® technology produces a low viscosity fuel from high viscosity residuals using water and additives, instead of expensive oil diluents...

MSAR® is a stable and superior pre-atomised fuel with enhanced combustion features...
Through an iterative process of fuel formulation and extensive testing at laboratory, pilot and field scale, the key performance parameters are evaluated and optimised.

Research and Development is focused on producing a fuel that is ‘fit for purpose’, not just meeting a prerequisite set of specifications at the point of production.

Key to the application of emulsion fuel is the required functionality. MSAR® as an end product is primarily a fuel oil substitute, not a standard emulsion.
Investment in MSAR® RD&I and Service Centres

• **Quadrise Research Facility (QRF) UK – Recently Expanded**
  - Product development to enhance economics & efficiency
  - Fuel emulsion testing from lab to industrial scale
  - Central service centre for operations support

• **University of Surrey – Research Collaboration**
  - Centre for Petroleum & Surface Chemistry, formerly with BP
  - 1st class facilities – ideally equipped ($7m hardware + expertise)
  - Primary research aligned to business needs

• **AkzoNobel** Stenungsund – Joint R&D and IP
Refinery integration of the MSAR® blending system:

1) Oil residues are taken direct from refinery rundown lines and cooled to achieve the required viscosity (~200-400cSt @ 100-200°C typically) for the colloid mill.

2) Water, which can be derived from several utility or waste-water sources, together with proprietary additives are added to the residue in a high-speed colloid mill under pressure.

3) The mixture is processed in the mill and cooled to provide highly stable oil-in-water fuel oil equivalent (~200cSt at 50°C) that can be run down to existing fuel oil tanks.
MSAR® Refinery Economics: Overview

Example semi-complex refinery...

1. The refined barrel:
   Premium fuels sold at crude +

2. Residue:
   • Viscous
   • Low value

3. To monetise the Residue:
   Premium fuels / Distillates blended with residue to make HFO

4. Heavy Fuel Oil:
   • Market: $100 billion
   • Sold at crude –

   Loss of high value product to HFO

Residue + Distillates => HFO

In this refinery using MSAR® technology...

The pure residue is emulsified using water & chemicals to create MSAR® a substitute for HFO in marine & power sectors

Potentially all Premium fuels can be sold at premium prices

✔ Fast implementation
✔ Low capital cost, rapid pay-back
✔ Modular plant enables easy scale-up

Residue + Water + Additives => MSAR®

In simple terms, MSAR® works where: HFO Distillates Value > Water + Additives...
MSAR® Refinery Economics: Benefits are shared

1. **For the Refinery:**
   - Premium fuel output + profit increases
   - Low capex: <<$10 Million
   - Fast payback (<12 months) and high IRRs

2. **For the End User:**
   - Lower fuel costs
   - Lower NOx / PM

3. **For Quadrise and AkzoNobel:**
   - Quadrise is the project “Integrator” (Refinery and End User)
   - Sales of Licenses, Additives & Services
**Example retrofit of 1xMSAR® module:**

HFO blend today to make 380cSt:
57%w Residue + 43%w LCO => HFO380

Calculated Residue “netback” = $35/mt based on HFO value less LCO distillates...

MSAR production cost (Opex only):
= Residue + Additives + Water
= 70% x $35/mt + $35/mt (Additives etc)
= $60/mt MSAR®

Energy equivalent cost of HFO vs MSAR® (NCV):
= $150 / 40.5 * 27.3 GJ/mt = $101/mt

**Potential savings for Stakeholders:**
= $41/mt x 350,000mt/a MSAR®
= up to $14.5M/a

NB. Excludes additional capex (~$5M), fixed opex, logistics, etc.
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Projects: Power MSAR® in the Kingdom of Saudi Arabia

The Market:

- Very high energy consumer per capita
- Oil imports subsidised for the domestic market
- Fuel mix for power: 56% Oil-based (43M t/a), 44% Gas
- An additional 12M t/a HFO consumed by industrial sectors
- National imperative to reduce domestic crude oil demand
- Power facilities predominantly owned by SEC (71%)
- Oil consumption largely in Western & Southern regions

For MSAR®:

- Scope: Replace crude oil / HFO use for power with MSAR®
- Working through local partner and KSA majors
- Coastal refineries and power plants selected
- Tie-ins at candidate refinery completed end 2015
400MWe Demonstration Trial (Refinery – Power MSAR® - Major Utility):

- West coast candidates established:
  - Major integrated 400KB/D refinery
  - Largest oil-fired power generation facility in KSA
- Scope of demonstration:
  - Refinery production of MSAR®, coastal supply to modern 400MWe baseload unit
  - 2-3 month commercial trial, plus potential follow-on opportunities
- Project timetable:
  - Preliminary client approvals and refinery tie-ins completed
  - Trial agreements in negotiation
  - FEED and permitting expected to commence mid year
  - Site preparation and installation anticipated to start year-end for 2016/2017 trial
Alongside the key marine and power programmes, Quadrise has a targeted business development programme to build awareness and interest with both potential producers and consumers of MSAR®.

**Global oil majors at multiple sites for MSAR® production**
- Laboratory & plant scale tests of residues continuing
- Candidates for expanding marine MSAR® to additional bunker hubs & associated power opportunities.

**YTL PowerSeraya refuelling (Singapore)**
- Former Orimulsion® consumer – 750MWe = 1.8M mt/a
- MOU to supply MSAR® supply candidates

**Refinery Refuelling**
- Working with a number of refiners to explore opportunities
Projects: Marine MSAR® Background

Commercial experience with Orimulsion® Diesel Engine refuelling:
- Orimulsion® tested in 1990’s with MAN Diesel, Mitsui and Wärtsilä
- Established a requirement to “break” Orimulsion® before combustion
- Subsequent Wärtsilä 4-stroke testing on V32/46/64 engines for LONO*
- 160MWe designed for HFO/Orimulsion® successfully operated (>150,000h)

MSAR®:
- MSAR® successfully tested on Wärtsilä 4-stroke V32, no need to “break” fuel
- LONO/operating experience for Orimulsion® also applicable for MSAR®
- JDA commenced with Mærsk in 2010, focussing on possible 2-stroke applications:
  JDA testing undertaken to evaluate Marine MSAR®:
  ✓ Fuel stability during 6+ months marine storage
  ✓ Sufficiently robust when in contact with conventional fuels
  ✓ Generic formulation suitable for blending of various refinery residues / MSAR®’s
  ✓ Stability within centrifugal separators (<18,000 times gravity) if required
  ✓ Low pressure fuel rail recirculation at 10 bar
  ✓ High pressure injector spill-back at 800-1500 bar

* LONO = Letter Of No Objection from OEM
Projects: Marine MSAR® with Mærsk

Milestones:

- Land-based 2-stroke engine tests at MAN/Mitsui & Wärtsilä
- First seaborne vessel test on residue OIW emulsion fuel (MSAR®)
- “Proof Of Concept” completed in 2014 (MAN / Wärtsilä) on operational Mærsk vessels
- Operational trial approved by Mærsk and Cepsa end 3Q 2015
Projects: Marine MSAR® - Current Status

Operational Trial (Mærsk & Cepsa):

- Cepsa (Compañía Española de Petróleos, S.A.U.), an integrated energy company 100% owned by IPIC (the Abu Dhabi sovereign wealth fund)
- One 6,000 BPD MSAR® system is being installed at the 240,000 BPD Gibraltar San Roque Refinery (RGSR, Cepsa’s largest oil refinery)
- “Fast-track” Timetable:
  - Triparty agreement to proceed Q4 2015, site permitting initiated
  - FEED and Detailed Engineering completed Q1 2016, civils started
  - Mechanical and E&I works completed end Q2 2016
  - LONO volumes commencing summer 2016 for ~4,000 hours of testing
  - Commercial MSAR® volumes post-LONO early 2017, subject to results
Projects: Marine MSAR® - Implementation Case Study

• Tie-ins and lines for residue supply/return to the Visbreaker
• New buffer tanks for VB residue & MSAR®
• New MSAR® unit & support infrastructure
• New tie-ins to existing pipework
• Cleaning & preparation of 14,000m³ tank
• Use of existing oil jetty
Projects: Marine MSAR® - Implementation Case Study
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Site available, Civils started Mar’16

MSAR unit & equipment delivered Apr’16

Mechanical and E&I erection & integration Apr-May’16
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Thank You
Gracias

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